

**15.20.170: ELECTRIC SERVICE SCHEDULE 3; GENERAL SERVICE SMALL:**

A. Applicability: This rate schedule shall apply to all single- phase and 3-phase alternating current electric service not provided for under other schedules, at distribution voltages below six hundred (600) volts, served from existing facilities of suitable characters and capacity at one point of delivery for all approved electrical uses required on the premises.

B. Rates: Monthly billings shall equal the sum of the following charges:

	<b>Effective Date</b>		
	<b>Aug. 1, 2023</b>	<b>Aug. 1, 2024</b>	<b>Aug. 1, 2025</b>
	<b>Effective Date</b>		
	<b>Aug. 1, 2023</b>	<b>Aug. 1, 2024</b>	<b>Aug. 1, 2025</b>
Customer charge:			
Per meter, per billing period	\$ 11.00	\$ 13.00	\$ 15.00
Energy charge:			
First 1,500 kWh, per kWh	\$0.0981	\$0.1033	\$0.1090
All extra kWh, per kWh	\$0.0525	\$0.0576	\$0.0633
Demand charge:			
Peak season (April through September, inclusive):			
All kW above 5 kW, per kW	\$12.49	\$12.49	\$12.49
Off peak season (October through March, inclusive):			
All kW above 5 kW, per kW	\$11.00	\$11.00	\$11.00

C. Minimum Charge: The minimum charge for service hereunder shall be the customer charge plus appropriate energy and power charges.

D. Supply Cost Adjustment: All monthly bills shall be adjusted in accordance with electric service schedule 30.

E. Special Conditions:

1. The customer's billing demand may, at the City's option, be adjusted when the customer's power factor is less than ninety percent (90%) lagging, as determined by measurement under normal load conditions. The measured kilowatt load for determination of billing demand will be adjusted by multiplying the recorded demand by ninety percent (90%) and dividing by the measured power factor.

2. The billing demand will be the average kilowatt load measured during the fifteen (15) minute period of maximum use during the month, to the nearest whole kilowatt.

3. Sale for resale shall not be allowed under this schedule except to those customers who are currently master metering mobile home parks or multi-family units for resale of electrical power as of February 1, 1986 (see schedule 1-R for sale for resale). No new master metered customers who desire "sale for resale" will be allowed on this schedule after February 1, 1986. This prohibition on resale applies to electrical energy and demand supplied through master meters for tenant use at the customer's premises where submeters are used to provide data for tenant billing purposes in accordance with schedules 1, 1-R, 3, and 9. A customer may, however, allocate by the use of submetering equipment the total bill to individual tenants (including house submeters) receiving electric power through customer's master meter. Such allocation will be made on an equitable basis to

each tenant (including house submeters). The total dollar amount allocated to tenants (including house submeters) will not exceed the total dollar amount billed by the utility to the customer for electrical service through the master meter(s).

4. Any standard available distribution voltage, single- or 3-phase, but not more than one standard voltage, will be supplied under this schedule.

5. The City may require a contract for service under this schedule for a period of not less than one year.

6. Self-contained metering will be required under this schedule for all service entrances with main breakers of three hundred twenty (320) amperes or less, except when justifiable extenuating circumstances apply and are approved by the City before the installation is made.

7. This rate schedule shall apply to those general service customers that have monthly metered peak demands of less than 30.0 kW in at least six (6) months of the most recent continuous twelve (12) month period, and that have a monthly metered peak demand of less than 35.0 kW in every month during the same twelve (12) month period. (See rate schedule 9 or 15 for commercial customers not meeting these criteria.) (Ord. 23-12: Ord. 16-17)