

**Table 1 - Impact Fee Schedule**

CONNECTION TYPE	CONNECTION SIZE	LOAD (kW)	IMPACT FEE
RESIDENTIAL SINGLE PHASE	120/240 Volt	3.0	\$ 355.40
COMMERCIAL SINGLE PHASE	120/240 Volt	50 Amp	\$ 355.40
		100 Amp	\$ 710.81
		200 Amp	\$ 1,421.62
		320 Amp	\$ 2,274.59
COMMERCIAL THREE PHASE	120/208 Volt & 120/240 Volt	200 Amp	\$ 2,132.42
		400 Amp	\$ 4,276.70
		600 Amp	\$ 6,409.12
		800 Amp	\$ 8,541.55
		1000 Amp	\$ 10,673.97
		1200 Amp	\$ 12,806.40
		1400 Amp	\$ 14,938.82
		1600 Amp	\$ 17,071.25
		1800 Amp	\$ 19,203.67
		2000 Amp	\$ 21,347.94
		2200 Amp	\$ 23,456.67
		2400 Amp	\$ 25,589.10
		2600 Amp	\$ 27,721.52
		2800 Amp	\$ 29,853.95
		3000 Amp	\$ 31,986.37
		200 Amp	\$ 4,928.27
		400 Amp	\$ 9,856.54
		600 Amp	\$ 14,772.97
277/480 Volt	277/480 Volt	800 Amp	\$ 19,701.24
		1000 Amp	\$ 24,629.51
		1200 Amp	\$ 29,545.93
		1400 Amp	\$ 34,474.20
		1600 Amp	\$ 39,402.47
		1800 Amp	\$ 44,318.90
		2000 Amp	\$ 49,247.17
		2200 Amp	\$ 54,175.44
		2400 Amp	\$ 59,103.71
		2600 Amp	\$ 64,020.13
		2800 Amp	\$ 66,579.04
		3000 Amp	\$ 73,876.68

\* Impact fees based on \$118.47/kW. Impact fees for primary metered customers shall be negotiated on a case by case basis.

**Table 2 - Line Extension Allowances**  
(allowances for residential projects only)

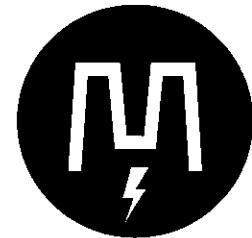
WITHIN A RESIDENTIAL PLANNED DEVELOPMENT	Developer pays:	Actual development improvement costs less \$300 allowance per lot
	Customer/Owner pays:	Actual line extension costs less \$250 allowance per lot
OUTSIDE A RESIDENTIAL PLANNED DEVELOPMENT	Customer/Owner pays:	Actual development improvement and line extension costs less \$550 allowance per lot
MULTI-METERED RESIDENTIAL BUILDING	Developer pays:	Actual development improvement and line extension costs less \$550 allowance per meter

## Interconnecting Onsite Generation (solar PV, wind, or standby generator)

Improperly connecting onsite power generation to electric wiring can produce “back feed” - a dangerous current that can electrocute or critically injure you or others. Back feed into power lines could create “hot” power lines during an outage. Line workers who expect the line to be de-energized could be injured. Onsite generation installations must adhere to minimum standards required by Murray:

**Solar, Wind, and Other Renewable Energy Generation** Murray City Power's Net Metering Rate permits installation of solar PV or wind generation systems and gives customers with qualified systems kilowatt-hour credits for all excess energy produced and put on Murray's distribution system. Systems must be pre-approved and an Interconnection Agreement completed.

**Standby Generators** Prevent back feeding by having a qualified electrical contractor install double-pole, double-throw transfer-switch gear. Requirements for transfer equipment is detailed in the National Electric Code, paragraph 700-6.



**MURRAY**  
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POWER

*What You Should Know  
About Connecting to  
Murray City Power -  
A Guide for Property  
Owners and Developers*

**T**his guide is for owners or developers who desire to connect new or upgraded facilities to Murray City Power's electrical system. The guide provides basic information about connect fees and the necessary steps for obtaining permanent electrical service.

## Connect Fees

One or more various fees may be assessed to the owner/developer to properly charge for the actual costs of the electrical delivery system necessary to serve each project.

**Power Impact Fee** Assessed for development which includes new facilities, building enlargement, or any other construction or improvement which places an increased burden on Murray's power system. Power Impact Fees are computed as capacity-based fees, as shown in Table 1. Revenues from Impact Fees are used to cover a portion of the costs for upgrades and expansion of substations and distribution lines as needed to accommodate new growth. For additional information, refer to Murray City Municipal Code Section 15.22.110.

**Line Extension Fee** If it is necessary for Murray City Power to extend or upgrade power facilities to provide service for a new or upgraded development, the owner/developer requesting such system improvements shall pay a non-refundable estimate of the cost of construction, less allowances as shown in Table 2. If actual costs are less than the Line Extension Fee estimate, Murray will refund the difference to the owner/developer. If actual costs exceed the estimated fees, the owner/developer is required to pay the additional charges to Murray. For additional information, refer to Murray City Municipal Code Section 15.22.170.

**Security Deposit** Homeowners are not charged a Security Deposit. Commercial customers, upon establishment of a new electric utility account, are assessed a power Security Deposit equal to three months average bill. Where no service history exists, information from the first full billing period will be used to assess the Security Deposit. After 24 consecutive months of satisfactory payment history, the Security Deposit is credited to the commercial customer's account. A Security Deposit may be waived if the commercial customer can provide evidence of a good payment history from a previous utility provider for the most recent 24 months of service.

## Connecting to Murray City Power

### Important Phone Numbers and Locations

Electric Utility Planning (new construction, installations)	801-264-2730
Public Services (building permits)	801-270-2431
Planning & Zoning	801-270-2420
Utility Billing (establish new customer account)	801-264-2626
Murray City Treasurer	801-264-2668

Use the following steps as a guide to establishing an electric utility connection to new facilities, including expansions:

1. Contact Murray City Power's electric utility planning division and provide preliminary information with reference to the electrical requirements of the proposed project.
2. Submit an application to Murray Public Services for a building permit.
3. Utility Planners will review owner/developer project plans and assess an Impact Fee based in

accordance to the applicable Murray City Municipal Code and shown in Table 1.

4. The Impact Fee is collected, in association with issuance of the building permit, from the owner/developer by Murray City Public Services.
5. The electric utility planning division will estimate the costs for construction and extension of the electrical distribution system into the project. A contract between Murray City and the owner/developer is prepared, wherein the owner/developer agrees to pay a Line Extension Fee, less allowances as shown in Table 2. Line Extension Fees are paid to the Murray City Treasurer.

## Establishment of Customer Account for Permanent Power

New structures are required to satisfy all inspection requirements before permanent electric service is connected to the facility:

**Residential** New customers complete a Utility Service Agreement either by phone or in person at the utility billing office at Murray City Hall.

**Commercial** New customers contact the electrical utility planning division to confirm the level of service for the facility, including load, phasing, wiring, and voltage, and to obtain an Application for Electrical Service. The customer must submit, in person, the Application for Electrical Service, along with proof of right-to-use and a security deposit to Utility Billing. A business license must be applied for prior to signing for service.